



## **Annual General Meeting**

31<sup>st</sup> August 2012, Four Seasons Hotel, Ballsbridge, Dublin 4, Ireland

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# FORWARD LOOKING STATEMENTS

This presentation contains certain “forward-looking statements” and “forward-looking information”. Forward-looking statements and forward-looking information include, but are not limited to, statements with respect to:

- business plans and strategies of US Oil & Gas;
- operating or technical difficulties in connection with drilling or development activities;
- availability and costs associated with inputs and labour;
- the speculative nature of oil exploration and development;
- diminishing quantities or quality of reserves;
- synergies and financial impact of completed acquisitions;
- the benefits of the acquisitions and the development potential of properties of US Oil & Gas
- the future price of oil;
- supply and demand for oil;
- the estimation of reserves;
- the realization of reserve estimates;
- costs of production and projections of costs;
- success of exploration activities;
- capital expenditure programs and the timing and method of financing thereof;
- the ability of US Oil & Gas to achieve drilling success consistent with management’s expectations;
- net present values of future net revenues from reserves;
- expected levels of royalty rates, operating costs, general and administrative costs, costs of services and other costs and expenses;
- expectations regarding the ability to raise capital and to add to reserves through acquisitions,
- assessments of the value of acquisitions and exploration and development programs;
- geological, technical, drilling and processing problems;
- treatment under governmental regulatory regimes and tax laws.

All statements other than statements of historical fact are forward-looking statements

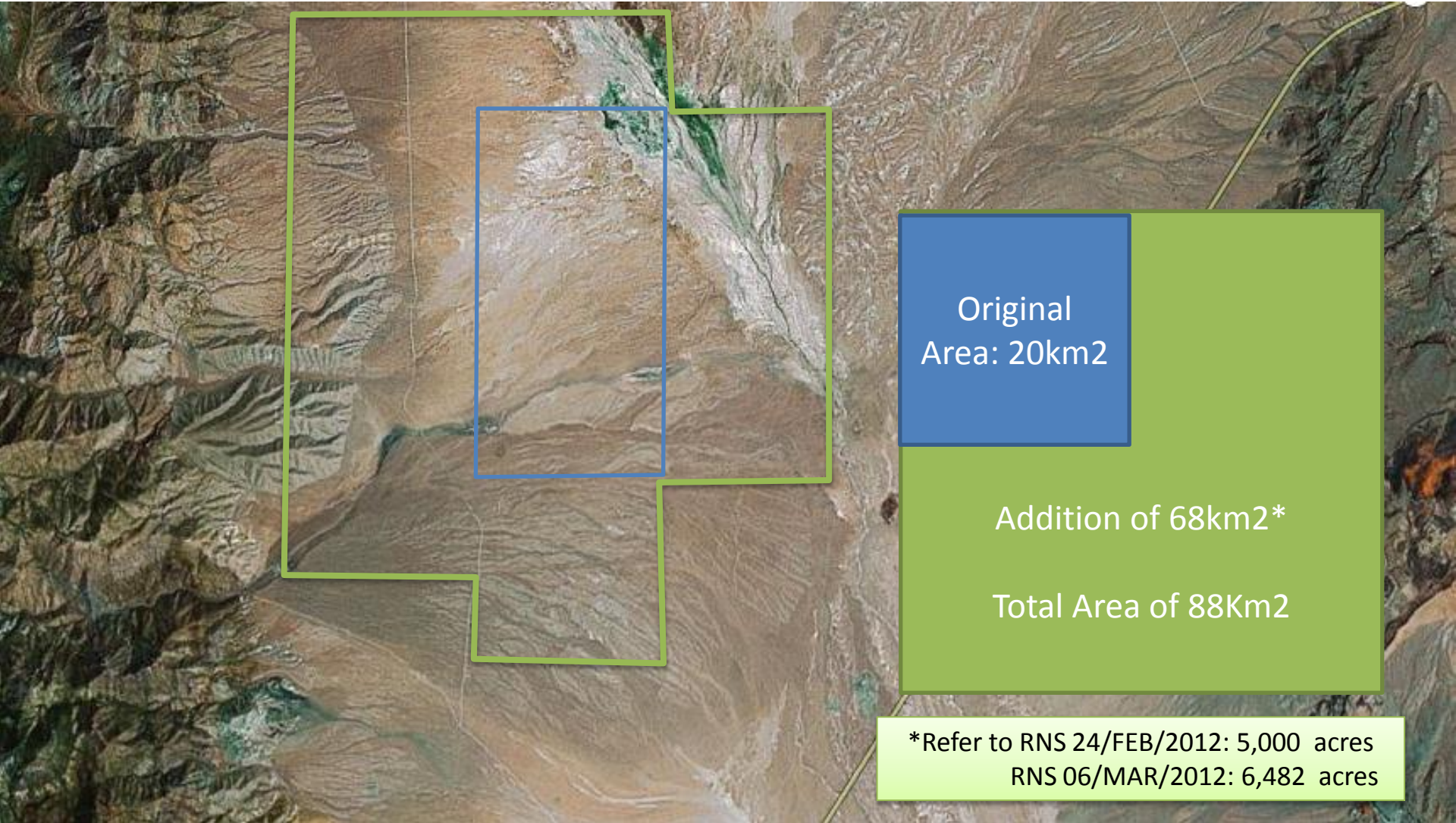
# USOIL LEASE AREA



The central portion of Hot Creek Valley, looking eastwards  
towards the Pancake Range and Railroad Valley



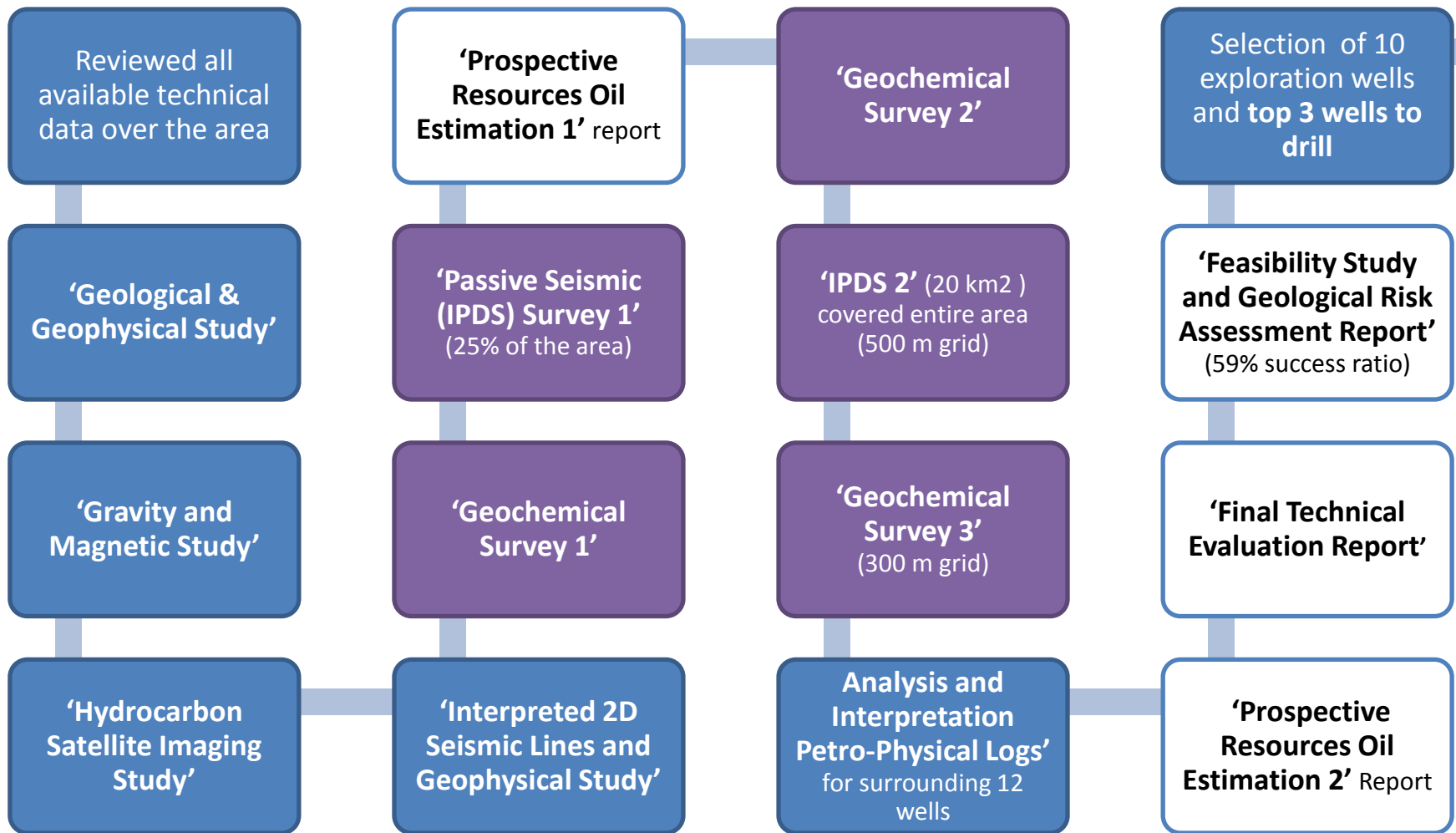
# INCREASE IN ACREAGE



# Philosophy

- Collect maximum data
- Reduce uncertainty and risk
- Conserve financial resources
- Drill without a farm out
- Maximise shareholder value

# COMPLETED WORK – EBLANA 1



# COMPLETED WORK – EBLANA 1 (cont.)

## **‘Competent Person’s Report’ (CPR)**

by Forest Garb - Validation of  
‘Final Technical Evaluation Report’  
Dallas Texas, on 15/Feb/2012

**Best Estimate  
Prospective Resources  
(50% probability)  
based on SPE-PRMS:**

Gross Prospective Resources  
amount to 189 MMSTB.

Gross estimates for recoverable  
oil are 67 MMSTB.

Estimated Net Present Value  
(un-risked) for the Prospective  
Resources is \$514 MM for a ten  
year projection discounted at  
10% per year.



# COMPLETED WORK – EBLANA1 (cont.)

## **‘Competent Persons Report’ (CPR)**

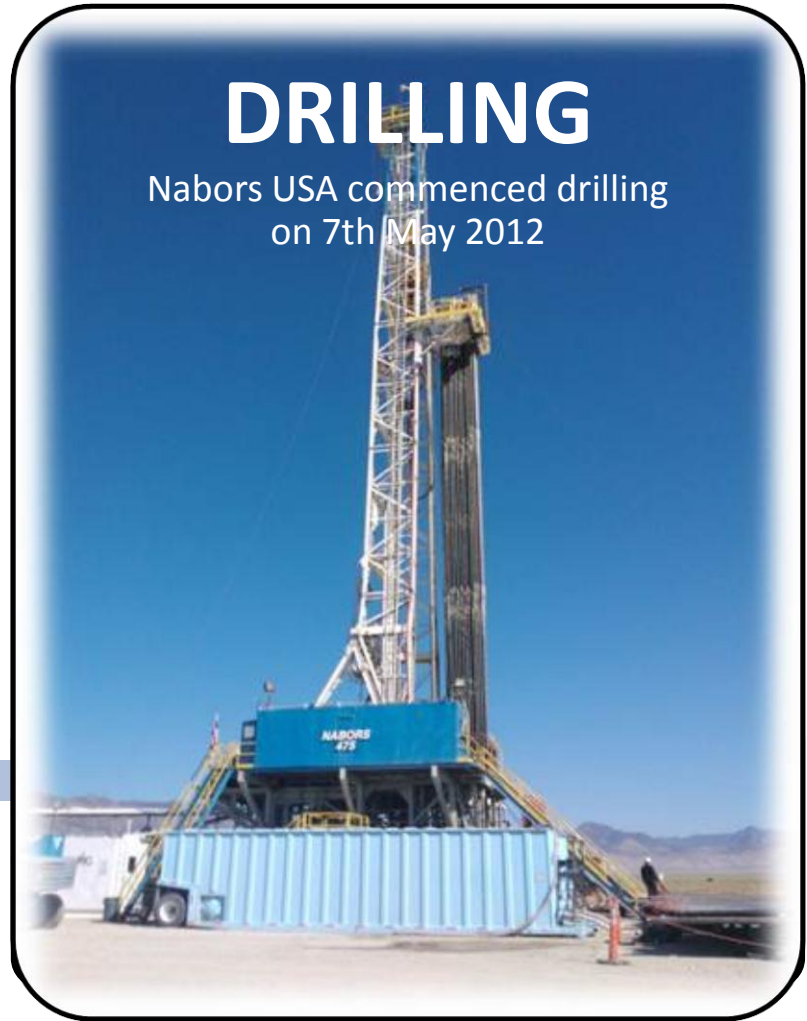
by Forest Garb - Validation of  
‘Final Technical Evaluation Report’

BLM and NDOM  
**Drilling Approval** for Eblana #1

Environmental and  
Biological Surveys

## **DRILLING**

Nabors USA commenced drilling  
on 7th May 2012



# WORKS AT EBLANA 1





# WORKS AT EBLANA 1





# WORKS AT EBLANA 1





# Spudded 7th May 02 Completed 26th May 2012

- 8,550 ft total depth in Tertiary Volcanic Ash formation.
- Several hydrocarbon shows with high background gas (up to 1,600 Units (C1 to C3), yellow fluorescence with stream cuts were recorded.
- Formation fluid flowed to the surface.

**20 potential reservoir zones**

**1,100 feet + of Net Pay Zone**

Fluid recovered:

Yellow light oil, dark brown oil and fresh formation water with low salinity <200 PPM and high AL-Chilean water with 10 PH.

# EBLANA 1 sample



# EBLANA 1 testing

## Well Location:

- Coordinates: NE/4, NE, Sec 25, Twp7N, R50E, Nye Co. NV
- Elevation 5,362 ft.
- RTKB at 5,381 ft.

## Casing status:

- The 14" conductor pipe set at 40 Ft.
- 9 7/8" casing set at 768 ft.
- 5 1/5" casing set at 8,550 ft.
- 2 ½" tubing set 8,100 ft.

**Processing and interpretation of logs was by Baker Hughes and USOIL technical staff.**

**Production testing program for up to 15 potential reservoir zones, 5,500 – 8,400ft**

**Start date Sept 4, 2012**

# Next Steps

1. Eblana 1 formation simulation and production tests.
2. Production?
3. Revised Competent Person's Report (CPR) with OIP
4. Drill Eblana 2
5. Test Eblana 2
6. Production?
7. Survey remaining lease area
8. Revised Competent Person's Report (CPR) with OIP



# Phase 2

## Create the Field Development Plan

- Infrastructure
- Facilities
- Transport
- Contracts
- Finance

# Adding Value

## Before drilling + testing

- Uncertain quantity
- Uncertain quality
- Uncertain economics
- Highly speculative

Add value by reducing uncertainty

# Adding Value

## Prospective Resources

- High risk, hard to value / low value

## Reserves

- Lower risk, easy to value / higher value

# Adding Value

## Hierarchy of Reserves

- Proved developed
- Proved undeveloped
- Probable
- Possible

Our Aim - Move up the value chain



# Adding Value

## Reserves status – how?

- Discovered - drilling Eblana 1
- Recoverable - production testing + Eblana 2
- Commercial - economics modelling

# Adding Value

## Valuation

Value = Reserves + Prospective Resources

Drilling, Production, Development and Surveys  
all add value

# FINANCIAL OVERVIEW

March 2011: raised STG 2.1 (\$3.35M)

July 2011: raised a further STG 2.47 M (\$3.95M), total \$7.3M,  
to complete a two well drilling programme,  
the balance to be used for working capital.

April 19 2012: listed on the GXG Markets (OTC)

July 27 2012: raised STG 1.13M (\$1.78M) to boost working capital  
position

August 31 2012: listed on the GXG Markets (MTF), Alexander David  
Securities appointed Corporate Advisor

U.S. ADR preparations underway.

\* 41,682,356 ordinary shares in issue

\* Total funds raised STG .

\* Funds currently available \$9.0M (incl 721,000 treasury shares at STG  
4.40)

# EBLANA 1



# EBLANA 1 sample

