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### **COMPANY INFORMATION**

**Directors** Brian McDonnell (Chief Executive Officer: Chairman)

Peter Whelan (Non Executive Officer)
Karim Akrawi (Non Executive Officer)
Brian McBeth (Non Executive Officer)

Registered office & Business

Address Alexandra House

The Sweepstakes

Ballsbridge Dublin 4

Company secretary Brian McDonnell

Independent auditors Nexia Smith & Williamson (Ireland) Limited

Statutory Audit Firm & Chartered Accountants

Paramount Court Corrig Road

Sandyford Business Park

Dublin 18

Bank of Ireland

Phibsborough Dublin 7

Bank of America 1830 S Virginia Street

Reno NV 89501

**Solicitors** Whitney Moore

2 Shelbourne Buildings Crampton Avenue Shelbourne Road Ballsbridge

Dublin 4

Registrars Computershare Investor Services (Ireland) Limited

Unit 3100, Lake Drive Citywest Business Campus

Dublin 24

**Registered number** 471932 Republic of Ireland

**Date of Incorporation** 15 June 2009

Website: www.usoilandgas.us

### CHAIRMAN'S STATEMENT FOR THE YEAR ENDED 31 JULY 2020

The Group is pleased to report the final results for the year ended 31 July 2020.

### **Corporate Highlights**

Funds raised \$0.52m during the year.

### **Operational Highlights**

- An East Play prospect was geologically assessed and finalised for drilling as Eblana-9.
- The Eblana-1, Eblana-3 and Eblana-6 well sites and access roads were reclaimed, releasing bond funds for the Company.
- Additional leases were secured in Hot Creek Valley.

### **Financial Highlights**

- Administration expenses \$701,514 (2019: \$676,423). The increase in expenditure was primarily due to increased exploration activity over the period and loss on currency movements.
- Total comprehensive loss \$734,217 (2019: \$907,750); and cash and cash equivalents \$1,177,023 (2019: \$1,405,253). The Company is debt-free.
- To cover liability for plugging wells and reclaiming sites, a bond totaling US\$300,000 was held by the BLM from Major Oil Intl. US\$200,000 of this US\$300,000 bond was returned to the company in the year.

### Review of the year ended 31 July 2020

### **Operational progress**

The Company's believes that both West and East Plays on its Hot Creek Valley leases are highly prospective and continued to be supported by newly acquired geochemical and magnetic data, by reprocessed seismic data and by an intensive programme of data analysis and modelling. After exhaustive analysis, the Tertiary East Play was determined the best near-term candidate for drilling Eblana-9, and a drill location was finalised. Planning for the Eblana-9 drill, including identifying all necessary contractors, negotiating initial pricing estimates and agreeing provisional mobilisation times was completed by Q1 2020.

### Site reclamation

The Eblana-1, Eblana-3 and Eblana-6 oil and water wells were successfully plugged, and the sites and access roads reclaimed. Reseeding remains to be carried out.

### **Additional leases secured**

In a competitive auction held by the Bureau of Land Management (BLM) on March 24, 2020, the Company successfully bid for an additional 1,223 acres adjacent to its existing holdings in Hot Creek Valley and believed prospective in the light of currently available data. The total amount bid was \$4,621. Including the newly acquired acreage, the Company's total acreage position, held by its wholly owned subsidiary Major Oil Intl. LLC, is 74,948 acres.

### **Fund raising**

During the financial year, the Company raised funds in three placings of \$.52M. Approximately \$.52M (after currency adjustments) was raised issuing 1,362,900 new Ordinary Shares at £0.32 per share. These fundraisings placed the Company in a strong financial position to move forward on both operational and corporate fronts.

### Outlook and post balance sheet events

### Eblana-9

In November, 2020, the U.S. Bureau of Land Management ("BLM") approved Major Oil International LLC's Application for a Permit to Drill ("APD") the proposed Eblana-9 well. Extensive preparations in advance of the permit and a highly efficient logistical operation, meant that groundworks were completed, a rig contracted and mobilised, and the well spudded within only seven days of the award. However, after a eight-day drill successfully penetrated all the target horizons, no viable hydrocarbons were encountered and the well was plugged and

### CHAIRMAN'S STATEMENT (CONTINUED) FOR THE YEAR ENDED 31 JULY 2020

abandoned. The Eblana-9 well was drilled safely, efficiently and within budget.

In the immediate aftermath of the Eblana-9 drill an exercise began to re-evaluate all the relevant data in order to revise the Company's picture of the oil system in the East Play and to identify possible additional drill targets. At the same time, Prospect Assessments for the West Play, already advanced, were taken forward. A positive outcome of the Eblana-9 drill was the confirmation of the Company's interpretation of seismic data. Downhole data fully corroborated the pre-drill interpretation of the 2-D seismic lines used to target the well. This may preclude any requirement for additional seismic data on the West Play.

### Court-ordered Suspension of Operations on 2018 leases

On May 12, 2020, the U.S. District Court for the District of Idaho (the Court) issued a Memorandum Decision and Order in the case of Western Watersheds Project vs. Zinke, federal U.S. Department of the Interior (:18-cv 00187-REB). The Court ordered the suspension of operations and production on leases in Wyoming, Utah and Nevada sold by the the federal Bureau of Land Management (BLM) during the June and September 2018 oil and gas lease sales. Leases held by Major Oil in Hot Creek Valley, in total 52,046 acres, are impacted by this ruling. The lease sales were challenged on the grounds that in awarding the leases the BLM did not satisfy the requirements of the National Environmental Policy Act (NEPA) and the Federal Land Policy and Management Act (FLPMA).

While the Court ordered the suspension of operations and production on the affected leases pending appeal, it did not order that the lease sales be set aside. Appeals have been lodged by the federal U.S. Department of the Interior and others, including the Western Energy Alliance, a body representing oil and gas exploration companies in the region. The case is currently before the 9th Circuit Court of Appeals, and may take a considerable time to resolve. The Company 's current legal advice is that if the appeal succeeds, restrictions on operations on the affected leases will be lifted. If the appeal fails, the BLM could have to rescind the leases and re-auction, while more closely following public comment and environmental impact rules.

None of the Company's leases on the East or West Play are affected in any way by the current suspension.

### Lease expires

Approximately 16,560 acres will expire between February and April 2022 assuming no oil is found on the current acreage which is the subject of the company's current exploration activities. In April 2020 an additional 1,220 acres were acquired by the company These leases will expire in 2030.

### Funding, planning and ongoing exploration

The Company has shown itself capable of developing an appropriate forward-looking strategy, raising funds and making significant operational progress. After financial year end, the Company raised an additional \$.45M in equity in capital increases to fund working capital.

### Regulatory note

The Board intends to press rapidly ahead with its exploration programme an has now identified the most viable location for the next well in terms both of exploration risk and the financial requirement, taking into account the timeframe for the expiry of leases. This activity is significantly advanced, and the company expects to submit its next Application for Permit to Drill (APD) to regulatory authorities in Q1 2021.

At the request of the Biden Administration, under Order No. 3395 dated 20 January 2021, and reported 21 January, the acting Secretary of the U.S. Dept of the Interior, Scott de la Vega has suspended leasing for fossil fuel production on federal lands and waters, as well as the issuing of new drilling permits. The pause is to last for 60 days while legal and policy implications are evaluated. This does not affect USOIL's current or future oil and gas exploration and permitting programme as the company's leases are already active and in use. The strategy examination is part of the longer term review of the federal oil and gas programme.

Brian McDonnell Chairman

### DIRECTORS' REPORT FOR THE YEAR ENDED 31 JULY 2020

The directors present their annual report and the group financial statements for the year ended 31 July 2020 for U.S. Oil and Gas PLC ("the Company") and its subsidiary, Major Oil International LLC (collectively "the Group").

### **Principal Activities**

The principal activity of the Group is oil and gas exploration and development.

### **Review of Business and Future Developments**

A review of activities for the period and future prospects of the Group is contained in the Chairman's Statement.

### **Principal Risks and Uncertainties**

The Group's activities are carried out in North America. Accordingly the principal risks and uncertainties are considered to be the following:

### Exploration Risk

Exploration and development activities may be delayed or adversely affected by factors outside the Group's control, in particular; climatic conditions, existence of commercial deposits of oil and gas, unknown geological conditions; remoteness of location; actions of host governments or other regulatory authorities (relating to, inter alia, the grant, maintenance or renewal of any required authorisations, environmental regulations or changes in law).

### Commodity Price Risk

The demand for, and price of, oil and gas is dependent on global and local supply and demand, actions of governments or cartels and general global economic and political developments.

### Political Risk

The Group may be subject to political, economic and other uncertainties.

### Currency Risk

Although the reporting currency is the US dollar (US\$), which is the currency most commonly used in the pricing of commodities and for significant exploration and production costs, other expenditure (in particular central administrative costs) and equity funding may be denominated in other currencies, being Euro (€) and Sterling (Stg£), thus creating currency exposure.

### Financial Risk

Financial risk is addressed in Note 19 to these financial statements

### **Share Price**

On 11 September 2020 the company completed a private placing at STG£0.32 per share.

### Results and dividends

The loss for the year, after providing for taxation, amounted to US\$701,417 (2019 : loss US\$676,362). The directors do not recommend the payment of a final dividend.

### DIRECTORS' REPORT (CONTINUED) FOR THE YEAR ENDED 31 JULY 2020

### **Directors, Secretary and their Interests**

The interests (all of which are beneficial) of the directors and secretary and their families who held office at 31 July 2020 in the share capital of the Company were:

		Ordinary shares
Directors	31 Jul '20	1 Aug '19
Brian McDonnell	3,927,940	3,931,753
Peter Whelan	564,118	564,118
Karim Akrawi	100,000	100,000
Brian McBeth	-	-
_		
Secretary		0.004.750
Brian McDonnell	3,927,940	3,931,753

### **Share options**

	Vested at 1 August '19 No.	Movement during the year No.	Vested at 31 Jul '20 No.
Brian McDonnell	1,169,261	-	1,169,261
Peter Whelan	747,457	-	747,457
Karim Akrawi	688,530	-	688,530
Brian McBeth	200,000	-	200,000

### **Transactions Involving Directors**

There have been no contracts or arrangements of significance during the period in which the Directors of the Company were interested other than as disclosed in Notes 20 and 21 to the financial statements.

### **Significant Shareholders**

The Company has been informed that, in addition to the interests of the Directors, as at 31 July 2020 and the date of this report, the following shareholders own 3% or more of the issued share capital of the Company:

	Percentage of Issue	d share capital
	31 Jul '20	31 Jul '19
Jim Nominees Limited	18.39%	18.70%
Davycrest Nominees	8.93%	-
Brian McDonnell	6.06%	6.17%
Pershing International Nominees	5.27%	-
Share Nominees Ltd	3.75%	3.96%
Goodbody Stock Brokers	2.97%	3.04%

The Directors are not aware of any other holding of 3% or more of the share capital of the Company.

### **Shares in Treasury**

At 31 July 2020 the Company held 717,612 ordinary shares (2019: 717,612) "in Treasury".

### **Subsidiary Undertakings**

Details of the Company's subsidiary are set out in Note 3 to the financial statements.

### DIRECTORS' REPORT (CONTINUED) FOR THE YEAR ENDED 31 JULY 2020

### **Political donations**

The Company did not make any political donations during the year (2019: \$Nil).

### Directors' responsibilities statement

The directors are responsible for preparing the directors' report and the consolidated financial statements, in accordance with applicable law.

Company law requires the directors to prepare consolidated financial statements for each financial year. Under that law the Directors have elected to prepare the financial statements in accordance with International Financial Reporting Standards (IFRS) as adopted by the (EU,IFRS) as applied in accordance with the provisions of the Companies Act 2014.

The Group financial statements are required by law and EU IFRS to present fairly the financial position and performance of the Group. The Companies Act provide, in relation to such financial statements, that reference in the relevent part of the Acts to financial statements giving a true and fair view are references to their achieving a fair presentation.

Under company law the directors must not approve the consolidated financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the Group and of the profit or loss of the Group for that period.

In preparing the consolidated financial statements, the directors are required to:

- select suitable accounting policies and then apply them consistently;
- make judgments and estimates that are reasonable and prudent; and
- state whether they have been prepared in accordance with IFRS as adopted by the EU, subject to any material departures disclosed and explained in the financial statements;
- assess the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern; and
- use the going concern basis of accounting unless they either intend to liquidate the Group or to cease operations, or have no realistic alternative but to do so.

The directors confirm that they have complied with the above requirements in preparing the financial statements.

The directors are responsible for keeping adequate accounting records that disclose with reasonable accuracy at any time the financial position of the Group and enable them to ensure that the consolidated financial statements and the Directors Report comply with the Companies Act 2014 and enable the financial statements to be audited. They are responsible for such internal control as they determine is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error, and have general responsibility for taking such steps as are reasonably open to them to safeguard the assets of the Group and to prevent and detect fraud and other irregularities.

The Directors are responsible for the maintenance and integrity of the corporate and financial information included on the Company's website. Legislation in the Republic of Ireland governing the preparation and dissemination of financial statements may differ from legislation in other jurisdictions.

### **DIRECTORS' REPORT (CONTINUED)** FOR THE YEAR ENDED 31 JULY 2020

### **Corporate Governance**

The Directors are committed to maintaining the highest standards of corporate governance commensurate with the size, stage of development and financial status of the Group.

### The Board

The Board is responsible for the supervision and control of the Group and is accountable to the shareholders. The Board has reserved decision-making on a variety of matters, including determining strategy for the Group, reviewing and monitoring executive management performance and monitoring risks and controls.

The Board currently has four Directors, comprising one executive Director and three non-executive Directors. The Board met formally on twelve occasions during the year ended 31 July 2020. An agenda and supporting documentation were circulated for these meetings. All the Directors bring independent judgement to bear on issues affecting the Group and all have full and timely access to information necessary to enable them to discharge their duties. The Directors have a wide and varying array of experiences in the industry.

### Audit Committee

The Audit Committee comprises Liam Kilkenny and Peter Whelan. It may examine any matters relating to the financial affairs of the Group and the Group's audits. This includes reviews of the annual financial statements and announcements, internal control procedures, accounting procedures, accounting policies, the appointment, independence, objectivity, terms of reference and fees of external auditors and such other related functions as the Board may require.

### Remuneration Committee

The Remuneration Committee comprises Peter Whelan and Karim Akrawi. It determines the terms and conditions of employment and annual remuneration of the executive directors. It consults with the Chairman. takes into consideration external data and comparative third party remuneration and has access to professional advice outside the Group.

The key policy objectives of the Remuneration Committee in respect of the Company's executive directors and other senior executives are:

- to ensure that individuals are fairly rewarded for their personal contribution to the Company's overall performance; and
- to ensure that due regard is given to the interest of the Company's shareholders and to the financial and commercial health of the Company.

Directors' Remuneration during the year ended 31 July 2020 was as follows:

	2020	2019
	\$	\$
Remuneration and other emoluments - Executive Directors	97,319	96,610
Remuneration and other emoluments - Non- Executive Directors	39,301	59,149
	136,620	155,759

### **Nominations Committee**

At present, as the Board of Directors is small, no formal nomination committee has been established. The authority to nominate new Directors for appointment vests in the Board of Directors. All Directors co-opted to the Board during any financial period are subject to election by shareholders at the first opportunity following their appointment. Consideration to setting up a nominations committee is under continuous review.

### **Communications**

The Group maintains regular contact with shareholders through publications such as the annual and interim report via press releases and the group's website, www.usoil.us. The Directors are responsive to shareholder telephone and email enquiries throughout the year. The Board regards the Annual General Meeting as a particularly important opportunity for shareholders, Directors and management to meet and exchange views.

### DIRECTORS' REPORT (CONTINUED) FOR THE YEAR ENDED 31 JULY 2020

### **Internal Control**

The Board is responsible for maintaining the Group's system of internal control to safeguard shareholders investments and Group assets.

The Directors have overall responsibility for the Group's system of internal control and have delegated responsibility for the implementation of this system to Executive Management. This system includes financial controls that enable the Board to meet its responsibilities for the integrity and accuracy of the Group's accounting records.

The Group's system of internal financial control provides reasonable, though not absolute, assurance that assets are safeguarded, transactions authorised and recorded properly and that material errors or irregularities are either prevented or detected within a timely period. Having made appropriate enquiries, the Directors consider that the system of internal financial, operational and compliance controls and risk management operated effectively during the period covered by the financial statements and up to the date on which the financial statements were signed.

The internal control system includes the following key features, which have been designed to provide internal financial control appropriate to the Group's businesses:

- budgets are prepared for approval by the Board;
- expenditure and income are compared to previously approved budgets;
- a detailed investment approval process which requires Board approval of all major capital projects and regular review of the physical performance and expenditure on these projects;
- all commitments for expenditure and payments are compared to previously approved budgets and are subject to approval by personnel designated by the Board of Directors;
- cash flow forecasting is performed on an ongoing basis to ensure efficient use of cash resources; and
- the Directors, through the Audit Committee, review the effectiveness of the Group's system of internal financial control.

### **Accounting records**

The measures taken by the directors to ensure compliance with the requirements of Sections 281 to 285, Companies Act 2014, regarding adequate accounting records are the implementation of necessary policies and procedures for recording transactions, the employment of competent accounting personnel with appropriate expertise and the provision of adequate resources to the financial function. The books and accounting records of the company are maintained at Alexandria House, The Sweepstakes, Ballsbridge, Dublin 4.

### Going concern

The Directors have reviewed budgets, projected cash flows and other relevant information, as further disclosed in Note 2, and on the basis of this review, and having made the appropriate enquiries, are confident that the Group will have adequate resources to continue in operational existence for the foreseeable future.

The future of the Group is also dependent on the successful future outcome of its exploration interests and the availability of future funding to bring these interests to production.

The Directors consider that in preparing the financial statements they have taken into account all information that could reasonably be expected to be available. Consequently, they consider that it is appropriate to prepare the financial statements on a going concern basis.

### DIRECTORS' REPORT (CONTINUED) FOR THE YEAR ENDED 31 JULY 2020

### Disclosure of information to auditors

Each of the persons who are directors at the time when this Directors' Report is approved has confirmed that:

- so far as the director is aware, there is no relevant audit information of which the Company and the Group's auditors are unaware, and
- the director has taken all the steps that ought to have been taken as a director in order to be aware of any
  relevant audit information and to establish that the Company and the Group's auditors are aware of that
  information.

### Post year end events

Other than those disclosed in the financial statements there have been no significant events affecting the Group since the year end.

### **Auditors**

The auditors, Nexia Smith & Williamson (Ireland) Limited, have indicated their willingness to continue in office in accordance with section 383(2) of the Companies Act 2014.

This report was approved by the board and signed on its behalf.

**Brian McDonnell** 

511/2 brownell

Director

Date: 5 March 2021

Peter whelan (Mar 9, 2021 18:25 GMT)

Peter whelan

Peter Whelan

Director

Date: 5 March 2021

### INDEPENDENT AUDITORS' REPORT TO THE MEMBERS OF U.S. OIL AND GAS PLC

### **Opinion**

We have audited the financial statements of U.S. Oil and Gas Plc (the 'Group') for the year ended 31 July 2020 which comprise the Consolidated Statement of Comprehensive Income, Consolidated Statement of Financial Position, Company Statement of Financial Position, the Consolidated Statement of Changes in Equity, Company Statement of Changes in Equity and Consolidated Statement of Cash Flows and the notes to the financial statements, including a summary of significant accounting policies. The financial reporting framework that has been applied in their preparation is Irish law and International Financial Reporting Standards (IFRSs) as adopted by the European Union (EU), and as regards the parent financial statements, as applied in accordance with the provisions of the Companies Act 2014.

In our opinion the financial statements:

- give a true and fair view of the assets, liabilities and financial position of the Group and Parent Company as at 31 July 2020 and of its loss for the year then ended;
- the Group and Parent Company Financial Statements have been properly prepared in accordance with IFRS as adopted by the EU as applied in accordance with the provisions of the Companies Act 2014; and
- the Group and Parent Company Financial Statements have been properly prepared in accordance with the requirements of the Companies Act 2014 and as regards the Group Financial Statements article 4 of the IAS regulation.

### **Basis for opinion**

We conducted our audit in accordance with International Standards on Auditing (Ireland) (ISAs (Ireland)) and applicable law. Our responsibilities under those standards are further described in the auditors' responsibilities for the audit of the financial statements section of our report. We are independent of the in accordance with the ethical requirements that are relevant to our audit of the financial statements in Ireland, including the Ethical Standard issued by the Irish Auditing and Accounting Supervisory Authority (IAASA) and we have fulfilled our other ethical responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

### Conclusions relating to going concern

We have nothing to report in respect of the following matters in relation to which ISAs (Ireland) require us to report to you where:

- the directors' use of the going concern basis of accounting in the preparation of the financial statements is not appropriate; or
- the directors have not disclosed in the financial statements any identified material uncertainties that may cast significant doubt about the Company's ability to continue to adopt the going concern basis of accounting for a period of at least twelve months from the date when the financial statements are authorised for issue.

### INDEPENDENT AUDITORS' REPORT TO THE MEMBERS OF U.S. OIL AND GAS PLC (CONTINUED)

### Other information

The directors are responsible for the other information. The other information comprises the information included in the Annual Report, other than the Group financial statements and our auditors' report thereon. Our opinion on the financial statements and Group financial statements does not cover the other information and, except to the extent otherwise explicitly stated in our report, we do not express any form of assurance conclusion thereon.

In connection with our audit of the Group financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the Group financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If we identify such material inconsistencies or apparent material misstatements, we are required to determine whether there is a material misstatement in the Group financial statements or a material misstatement of the other information. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact.

We have nothing to report in this regard.

### Opinion on other matters prescribed by the Companies Act 2014

Based solely on the work undertaken in the course of the audit, we report that, in our opinion:

- the information given in the Directors' Report is consistent with the financial statements;
- the Directors' Report has been prepared in accordance with applicable legal requirements;
- we have obtained all the information and explanations which we consider necessary for the purposes of our audit; and
- the accounting records were sufficient to permit the financial statements to be readily and properly audited, and the financial statements are in agreement with the accounting records.

### Matters on which we are required to report by exception

Based on the knowledge and understanding of the company and its environment obtained in the course of the audit, we have not identified any material misstatements in the Directors' Report.

The Companies Act 2014 requires us to report to you if, in our opinion, the disclosures of directors' remuneration and transactions required by sections 305 to 312 of the Act are not made. We have nothing to report in this regard.

### Respective responsibilities

Responsibilities of directors for the Group financial statements

As explained more fully in the directors' responsibilities statement, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view, and for such internal control as the directors determine is necessary to enable the preparation of the financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Company or to cease operations, or have no realistic alternative but to do so.

Auditors' responsibilities for the audit of the Group financial statements

Our objectives are to obtain reasonable assurance about whether the Group financial statements as a whole are

### INDEPENDENT AUDITORS' REPORT TO THE MEMBERS OF U.S. OIL AND GAS PLC (CONTINUED)

free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs (Ireland) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

A further description of our responsibilities for the audit of the Group financial statements is located on the IAASA's website at: https://www.iaasa.ie/Publications/ISA-700-(Ireland). This description forms part of our auditors' report.

### The purpose of our audit work and to whom we owe our responsibilities

This report is made solely to the company's members, as a body, in accordance with Section 391 of the Companies Act 2014. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditors' report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members, as a body, for our audit work, for this report, or for the opinions we have formed.

Brendan Murtagh Statutory Auditor

for and on behalf of Nexia Smith & Williamson (Ireland) Limited

Statutory Audit Firm & Chartered Accountants Paramount Court Corrig Road Sandyford Business Park Dublin 18

5 March 2021

## CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME FOR THE YEAR ENDED 31 JULY 2020

	Note	2020 US\$	2019 US\$
Continuing operations			
Administrative expenses		(701,514)	(676,423)
Loss from operations	-	(701,514)	(676,423)
Finance income	5	32	70
Interest payable and similar charges		-	(9)
Loss for the year before tax	-	(701,482)	(676,362)
Income tax expenses	9	65	-
Loss for the year from continuing operations	-	(701,417)	(676,362)
Other comprehensive income:			
Exchange gains arising on translation on foreign operations		(32,800)	(231,388)
Total comprehensive income	-	(734,217)	(907,750)
Loss for the year attributable to:	=		
Equity holders of the company		(701,417)	(676,362)
	-	(701,417)	(676,362)
Total comprehensive income attributable to:	=		
Equity holders of the company		(734,217)	(907,750)
	-	(734,217)	(907,750)
Earnings per share attributable to the ordinary equity holders of th	e parent		
Basic loss per share (cent) Diluted loss per share (cent)	10 10	(1.08) (1.03)	(1.09) (1.04)

All activities derive from continuing operations. All losses and total comprehensive loss for the year and the preceding period are attributable to the owners of the Company.

The company has no recognised gains or losses other than those dealt with in the Statement of Comprehensive Income.

The accompanying notes on pages 25 to 44 form an integral part of these financial statements.

## CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 JULY 2020

Assets	Note	31 July '20 US\$	31 July '19 US\$
Non-current assets			
Intangible assets  Current assets	11	8,242,862	8,251,112
Trade and other receivables	12	274,849	182,107
Cash and cash equivalents		1,177,023	1,405,253
Total assets		9,694,734	9,838,472
Liabilities Current liabilities			
Bank overdraft		1,984	1,286
Trade and other liabilities	14	123,375	51,555
Total liabilities		125,359	52,841
Net assets		9,569,375	9,785,631
Issued capital and reserves attributable to owners of the parent	17		
Share capital presented as equity		8,201	8,051
Share premium		18,431,137	17,913,326
Treasury shares		102	102
Foreign exchange reserve		(111,682)	(78,882)
Other reserves		168,305	168,305
Retained losses		(8,926,688)	(8,225,271)
TOTAL EQUITY		9,569,375	9,785,631

The financial statements on pages 14 to 42 were approved and authorised for issue by the board of directors and were signed on its behalf by:

Brian McDonnell (Mar 9, 2021 21:13 PST)

Peter Whelan

Peter whelan
Peter whelan (Mar 9, 2021 18:25 GMT)

Director

Director

Date: 5 March 2021

**Brian McDonnell** 

### **COMPANY STATEMENT OF FINANCIAL POSITION AS AT 31 JULY 2020**

	Note	31 July '20 US\$	31 July '19 US\$
Assets			
Non-current assets			
Investments in Subsidiaries		12	12
Current assets			
Trade and other receivables		11,978,980	11,057,544
Cash and cash equivalents		1,075,442	1,234,817
		13,054,422	12,292,361
Total assets		13,054,434	12,292,373
Liabilities Current liabilities			
Bank overdraft		182	-
Trade and other liabilities		29,822	21,312
Total liabilities		30,004	21,312
Net assets		13,024,430	12,271,061
Issued capital and reserves attributable to owners of the parent	17		
Share capital		8,201	8,051
Share premium reserve		18,431,137	17,913,326
Capital redemption reserve		102	102
Foreign exchange reserve		(35,234)	(792,982)
Other reserves		168,305	168,305
Retained losses		(5,548,081)	(5,025,741)
TOTAL EQUITY		13,024,430	12,271,061

The financial statements on pages 14 to 42 were approved and authorised for issue by the board of directors and were signed on its behalf by:

**Brian McDonnell** 

**Peter Whelan** 

Director

Director

Date: 5 March 2021

U.S. OIL AND GAS PLC

# CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 JULY 2020

	Share capital US\$	Share premium C US\$	Own shares US\$	Foreign exchange reserve US\$	Other reserves US\$	Retained earnings US\$	Total attributable to equity holders of parent US\$	Total utable equity ders of parent Total equity US\$
At 1 August 2019	8,051	17,913,326	102	(78,882)	168,305	(8,225,271)	9,785,631	9,785,631
Comprehensive income for the year Loss for the year	ı	1	•	ı	•	(701,417)	(701,417)	(701,417)
Other comprehensive income	1	ı	•	(32,800)	•	•	(32,800)	(32,800)
Total comprehensive income for the year	ı	  - 	•	(32,800)	ı	(701,417)	(734,217)	(734,217)
Contributions by and distributions to owners Issue of share capital	150	517,811			1	1	517,961	517,961
Total contributions by and distributions to owners	150	517,811	,	'   '	1		517,961	517,961
At 31 July 2020	8,201	18,431,137	102	(111,682)	168,305	(8,926,688)	9,569,375	9,569,375

The notes on 25 to 44 form part of these financial statements.

U.S. OIL AND GAS PLC

# CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 JULY 2019

	Share capital US\$	Share premium US\$	Own shares US\$	Foreign exchange reserve US\$	Other reserves US\$	Retained earnings US\$	Total attributable to equity holders of parent	Total equity US\$
At 1 August 2018	7,722	16,815,961	102	152,506	168,305	(7,548,909)	9,595,687	9,595,687
Comprehensive income for the year Loss for the year	1	ı	ı	ı	ı	(676,362)	(676,362)	(676,362)
Other comprehensive income	•	•	ı	(231,388)	•	•	(231,388)	(231,388)
Total comprehensive income for the year	ı	·		(231,388)	•	(676,362)	(907,750)	(907,750)
Contributions by and distributions to owners Issue of share capital	329	1,097,365		•	ı		1,097,694	1,097,694
Total contributions by and distributions to owners	329	1,097,365		'   '		,	1,097,694	1,097,694
At 31 July 2019	8,051	17,913,326	102	(78,882)	168,305	(8,225,271)	9,786,631	9,786,631

The notes on 25 to 44 form part of these financial statements.

U.S. OIL AND GAS PLC

COMPANY STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 JULY 2020

	Share capital US\$	Share premium US\$	Share premium Own shares US\$	Foreign exchange reserve US\$	Share based Payment reserves US\$	Retained earnings US\$	Retained earnings Total equity US\$
At 1 August 2019	8,051	17,913,326	102	(792,982)	168,305	(5,025,741)	12,271,061
Loss for the year	ı	1	ı	ı	1	(522,340)	(522,340)
Foreign exchange	ı	•	1	757,748	•	•	757,748
Total comprehensive income for the year	•	ı	•	757,748	ı	(522,340)	235,408
Contributions by and distributions to owners Issue of share capital	150	517,811	,	ı	ı	,	517,961
Total contributions by and distributions to owners	150	517,811	1		'		517,961
At 31 July 2020	8,201	18,431,137	102	(35,234)	168,305	(5,548,081)	13,024,430

The notes on 25 to 44 form part of these financial statements.

U.S. OIL AND GAS PLC

## COMPANY STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 JULY 2019

	Share capital	Share premium	Share premium Own shares	Foreign exchange reserve	Share based payment reserves	Retained earnings	Retained earnings Total equity
At 1 August 2018	7,722	16,815,961	102	(152,506)	168,305	(4,671,820)	12,167
Comprehensive income for the year							
Loss for the year	1	,	1	1	•	(353,921)	(353,921)
Foreign exchange		,		(640,476)		1	(640,476)
Total comprehensive income for the year	1	•		(640,476)	•	(353,921)	(994,397)
Contributions by and distributions to owners Issue of share capital	329	1,097,365	ı	'	,	ı	1,097,694
Total contributions by and distributions to owners	329	1,097,365		'	1		1,097,694
At 31 July 2019	8,051	17,913,326	102	(792,982)	168,305	(5,025,741)	12,271,061

The notes on 25 to 44 form part of these financial statements.

## CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31 JULY 2020

	31 July '20 US\$	31 July '19 US\$
Cash flows from operating activities	,	
Loss for the year before taxation  Adjustments for	(701,417)	(676,362)
Interest received Interest paid	(32)	(65) 9
Movements in working capital:	(701,449)	(676,418)
Foreign exchange	(32,800)	(235,213)
Movement in trade and other receivables	(60,589)	(103,589)
Movement in trade and other payables	72,518	(67,310)
Cash generated from operations	(722,320)	(1,082,530)
Net cash used in operating activities	(722,320)	(1,082,530)
Cash flows from investing activities		
Interest received	32	65
Interest paid	-	(9)
Expenditure on intangible assets	8,250	(566,938)
Net cash from/(used in) investing activities	8,282	(566,882)
Cash flows from financing activities		
Proceeds of issue of share capital	517,961	1,097,694
Net cash from financing activities	517,961	1,097,694
Net cash decrease in cash and cash equivalents	(196,077)	(551,718)
Cash and cash equivalents at the beginning of year	1,405,253	1,956,971
Cash and cash equivalents at the end of the year	1,209,176	1,405,253

The accompanying notes on pages 25 to 44 form an integral part of these financial statements.

### COMPANY STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31 JULY 2020

	31 July ,20 US\$	31 July '19 US\$
Cash flows from operating activities		
Loss for the year before taxation  Adjustments for	(522,340)	(353,921)
Bank interest received	(32)	(70)
	(522,372)	(353,991)
Movements in working capital:	, , ,	, ,
Movements in trade and other receivables	(889,283)	430,259
Movements in trade and other payables	8,692	(23,600)
Foreign exchange	757,748	(640,475)
Cash generated from operations	(645,215)	(587,807)
Net cash used in operating activities	(645,215)	(587,807)
Cash flows from investing activities		
Interest received	32	70
Net cash from investing activities	32	70
Cash flows from financing activities		
Proceeds of issue of shares capital	517,961	1,097,694
Net cash from financing activities	517,961	1,097,694
Net cash (decrease)/increase in cash and cash equivalents	(127,222)	509,957
Cash and cash equivalents at the beginning of year	1,234,817	724,860
Cash and cash equivalents at the end of the year	1,107,595	1,234,817

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 1. Accounting policies

U.S. Oil and Gas plc ("the Company") is a company incorporated in Ireland. The Group financial statements consolidate those of the Company and its subsidiary (together referred to as the "Group").

The accounting policies set out below have been applied consistently to all periods presented in these consolidated financial statements and by all group entities.

### 1.1 Basis of Preparation

The financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") as adopted by the EU.

The financial statements have been prepared on the historical cost basis. The accounting policies have been applied consistently to all financial periods presented in the Consolidated Financial Statements.

### 1.2 Statement of Compliance

The Group financial statements have been prepared in accordance with IFRS and their interpretations issued by the International Accounting Standards Board ("IASB") as adopted by the European Union ("EU IFRS"). The individual financial statements of the Company ("Company financial statements") have been prepared in accordance with EU IFRS and as applied in accordance with the Companies Acts which permits a company that publishes its Company and Group financial statements together, to take advantage of the exemption in Section 304 of the Companies Act 2014, from presenting to its members its Company Statement of Comprehensive Income and related notes that form part of the approved Company financial statements.

EU IFRS as applied by the Company and the Group in the preparation of these financial statements are those that were effective on or before 31 July 2020.

### 1.3 Standards and amendments to existing standards effective 1 August 2019

There were no standards, amendments and interpretations which became effective during the year that were of relevance to the Group:

Standards, amendments and interpretations to existing standards that are not yet effective and have not been adopted early by the Group

Standard/ Interpretation	Content	Effective for annual periods begining on/after
	Parrawing Costs	1 January 2010
IAS 23 IFRS 9	Borrowing Costs Financial Instruments (amended)	1 January 2019 1 January 2019
IFRIC 23	Uncertainty over Income Tax Treatments	1 January 2019 1 January 2019
IFRS 16	Leases	1 January 2019 1 January 2019
IAS 12	Income Taxes	1 January 2019 1 January 2019
IAS 12 IAS 19	Employee Benefits	1 January 2019 1 January 2019
170 19	Limpioyee Denemis	1 January 2019

In the year ended 31 July 2020, the Group did not early adopt any new or amended standards and do not plan to early adopt any of the standards issued but not yet effective.

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 1. Accounting policies (continued)

### 1.4 Share Based Payment

The Group approved a share option plan as an incentive to certain key management and staff (including Directors). The fair value of the share options granted to the directors and employees under the Company share option scheme is recognised as an expense with a corresponding credit to the share based payment reserve. The fair value is measured at grant date.

### 1.5 Functional and Presentation Currency

The consolidated financial statements are presented in US Dollars (\$), which is the Company's functional currency.

### 1.6 Use of Estimates and Judgements

The preparation of financial statements in conformity with IFRS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgements about carrying values of assets and liabilities that are not readily apparent from other sources.

In particular, significant areas of estimation, uncertainty and critical judgements in applying accounting policies that have the most significant effect on the amount recognised in the financial statements are in the following areas:

- Note 11 Intangible asset; measurement of impairment
- Note 9 Deferred Tax; utilisation of tax losses
- Note 20 Share based payments

### 1.7 Revenue Recognition - Interest revenue

Interest revenue is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount.

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 1. Accounting policies (continued)

### 1.8 Basis of consolidation

The consolidated financial statements comprise the financial statements of U.S. Oil and Gas plc and its subsidiary undertaking for the year ended 31 July 2020.

Subsidiaries are entities controlled by the Group. Control exists when the Group has the power, directly or indirectly, to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights that are currently exercisable or convertible are taken into account. Subsidiaries are fully consolidated from the date that control commences until the date that control ceases. Accounting policies of subsidiaries have been changed where necessary to ensure consistency with the policies adopted by the Group.

Intragroup balances and any unrealised gains or losses or income or expenses arising from intragroup transactions are eliminated in preparing the Group financial statements.

In the Company's own Statement of Financial Position, investments in subsidiaries are stated at cost less provisions for any permanent diminution in value.

### 1.9 Intangible assets

In respect of exploration for and evaluation of mineral resources, the Group uses the cost method of recognition. Exploration costs include licence costs, survey, geophysical and geological analysis and evaluation costs, costs of drilling and project-related overheads.

Exploration expenditure in respect of properties and licences not in production is capitalised and is carried forward in the Consolidated Statement of Financial Position under intangible assets in respect of each area of interest where:

- i. the operations are ongoing in the area of interest and exploration or evaluation activities have not reached a stage which permits a reasonable assessment of the existence or otherwise of economically recoverable reserves; or
- ii. such costs are expected to be recouped through successful development and exploration of the area of interest or alternatively by its realisation.

Expenditure relating to the development of mineral resources shall not be recognised as intangible assets, in line with IFRS 6.

Intangible assets arising from development shall only be recognised when the Group can demonstrate the technical feasibility of extracting the asset and the commercial viability of this extraction is confirmed.

Until these threshold are met, development expenditure is expensed as incurred in line with IAS 38.

When the Directors decide that no further expenditure on an area of interest is worthwhile, the related expenditure is written off or down to an amount which it is considered represents the residual value of the Group's interest therein.

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 1. Accounting policies (continued)

### 1.10 Tangible assets

Tangible fixed assets under the cost model are stated at historical cost less accumulated depreciation and any accumulated impairment losses. Historical cost includes expenditure that is directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management.

The Group adds to the carrying amount of an item of fixed assets the cost of replacing part of such an item when that cost is incurred, if the replacement part is expected to provide incremental future benefits to the Group. The carrying amount of the replaced part is derecognised. Repairs and maintenance are charged to profit or loss during the period in which they are incurred.

The assets' residual values, useful lives and depreciation methods are reviewed, and adjusted prospectively if appropriate, or if there is an indication of a significant change since the last reporting date.

### 1.11 Impairment

The carrying amounts of the Group's non-financial assets, other than deferred tax assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists then the assets' recoverable amount is estimated. For intangible assets that have indefinite lives or that are not yet available for use, recoverable amount is estimated at each reporting date.

An impairment loss is recognised if the carrying amount of an asset or its cash-generating unit exceeds its recoverable amount. A cash-generating unit is the smallest identifiable asset group that is expected to generate cash flows that largely are independent from other assets and groups. Impairment losses are recognised in the Statement of Comprehensive Income. Impairment losses recognised in respect of cash-generating units are allocated first to reduce the carrying amount of any goodwill allocated to the units and then to reduce the carrying amount of the other assets in the unit (group of units) on a pro rata basis.

The recoverable amount of an asset or cash generating unit is the greater of its value in use and its fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risk specific to the asset.

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 1. Accounting policies (continued)

### 1.12 Income tax expense

Income tax expense comprises current and deferred tax. Income tax expense is recognised in the Consolidated Statement of Comprehensive Income except to the extent that it relates to items recognised in other comprehensive income or directly in equity, in which case the tax is also recognised in other comprehensive income or equity respectively.

Current tax is the expected tax payable on the taxable income for the period, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognised using the liability method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is not recognised for the following temporary differences: the initial recognition of goodwill, the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting nor taxable profit, and differences relating to investments in subsidiaries to the extent that they probably will not reverse in the foreseeable future. Deferred tax is measured at the tax rates that are expected to be applied to the temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date.

A deferred tax asset is recognised to the extent that it is probable that future taxable profits will be available against which temporary difference can be utilised. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

Additional income taxes that arise from the distribution of dividends are recognised at the same time as the liability to pay the related dividends is recognised.

### 1.13 Foreign currency

Monetary assets and liabilities denominated in a foreign currency are translated into US Dollars at the exchange rate ruling at the balance sheet date, unless specifically covered by foreign exchange contracts whereupon the contract rate is used. Revenues, costs and non monetary assets are translated at the exchange rates ruling at the dates of the transactions. All exchange differences are dealt with through the Statement of Comprehensive Income.

On consolidation, the assets and liabilities of overseas subsidiaries are translated into US Dollars at the rates of exchange prevailing at the balance sheet date. Exchange differences arising from the restatement of the opening balance sheets of these subsidiary Companies are dealt with through reserves. The operating results of overseas subsidiary Companies are translated into US Dollars at the average rates applicable during the year.

### 1.14 Share capital

Incremental costs directly attributable to the issue of ordinary shares are recognised as a reduction in equity.

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 1. Accounting policies (continued)

### 1.15 Earnings per share

The Group presents basic and diluted earnings per share (EPS) data for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period. Diluted EPS is determined by adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding for the effects of all dilutive potential ordinary shares.

### 1.16 Financial Income

Finance income comprises interest income on funds invested and foreign currency gains. Interest income is recognised as the interest accrues using the effective interest rate method to the net carrying amount of the financial asset.

### 1.17 Segmental Information

The Group has one principle reportable segment which is the Group's strategic business unit, which represents the exploration for oil and gas in the United States.

Other operations includes cash resources held by the Group, interest income earned and other operational expenditure incurred by the Group, which have been allocated to the United States.

### 1.18 Financial Assets - Investment in Subsidiaries

Investments in subsidiaries are stated at cost and are reviewed for impairment if there are indications that the carrying value may not be recoverable.

### 1.19 Provisions

Provisions are recognised when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that the Group will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (when the effect of the time value of money is material).

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

If the effect of the time value of money is material, provisions are discounted using a current pre tax rate that reflects, where appropriate, the risks specific to the liabilities.

Where discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 2. Going Concern

The financial statements have been prepared on the going concern basis, which assumes that U.S. Oil and Gas plc will continue in operational existence for the foreseeable future. The validity of this assumption is dependent on the outcome of a number of conditions as follows:

- 1) The raising of additional finance to fund the exploration and development programme and the administrative expenses of the Company and the Group.
- 2) The successful development or disposal of Oil and Gas rights in the Groups Licence area of North America. This is dependent on several variables including the existence of commercial deposits of oil and gas, availability of finance and the price of oil and gas.

In circumstances where the Company is not a going concern it may be unable to realise its assets and discharge its liabilities in the normal course of business. The financial statements do not include any adjustments in respect of the existence of these conditions.

### 3. Segment information

In the opinion of the Directors the operations of the Group comprise one class of business, being the exploration and development of oil and gas. The Group's main operations are located within the United States. The information reported to the Group's chief operating decision maker for the purpose of resource allocation and assessment of segment is specifically focused on the exploration areas in the United States. In the opinion of the Directors the Group has only one reportable segment under IFRS 8 'Operating Segments', which is exploration carried out in the United States.

Information regarding the Group's reportable segments is presented below.

### 3.1 Segment revenues and results

The following is an analysis of the Group's revenue and results from continuing operations by reportable segment:

	Segment revenue		Segment lo	
	2020	2019	2020	2019
	US\$	US\$	US\$	US\$
Exploration - United States	-	-	(701,514)	(676,423)
	-	-	(701,514)	(676,423)
Finance income			32	70
Finance costs			-	(9)
Loss before tax (continuing operations)			(701,482)	(676,362)

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

3.2 Segment assets and liabilities				
Segment assets			2020 US\$	2019 US\$
Exploration - United States			9,662,581	9,838,472
Total segment assets			9,662,581	9,838,472
onsolidated total assets			9,662,581	9,838,472
egment liabilities			2020 US\$	2019 US\$
Exploration - United States			125,359	52,841
otal segment liabilities			125,359	52,841
Consolidated total liabilities			125,359	52,841
3.3 Other segment information				
		ation and ortisation	Additions to	non-current assets
	2020 US\$	2019 US\$	2020 US\$	2019 US\$
Exploration - United States	-	-	-	566,938
	<u> </u>	_	<u> </u>	566,938
mpairment losses recognised for the year i	n respect of property,	plant and e	quipment	
			2020 US\$	2019 US\$
Exploration - United States			(8,250)	-
			(8,250)	

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### . Segment information (continued)

### 3.4 Revenue from major products and services

The Group did not receive any revenue from external customers in the current or prior period.

### 3.5 Geographical information

The Group operates in two principal geographical areas - Republic of Ireland (country of residence of U.S. Oil and Gas plc) and the United States (country of residence of Major Oil International LLC, a wholly owned subsidiary of U.S. Oil and Gas plc).

Information about its non-current assets by geographical location are detailed below:

### 4. Statutory Information

	Group 2020 US\$	Group 2019 US\$	Company 2020 US\$	Company 2019 US\$
The loss for the financial year is stated after charging:				
Loss for the financial year	933,570	676,362	372,219	353,921
Loss on foreign currencies	28	397	28	397

As permitted by Section 304(2) of the Companies Act 2014, the Company Statement of Comprehensive Income has not been separately disclosed in these financial statements.

### 5. Financial Income: Continuing Operations

		2020 US\$	
	Bank deposits	32	70
6.	Interest payable and similar charges		
		2020 US\$	
	On bank loans and overdrafts	-	9

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 7. Employees

### Group

	2020 US\$	2019 US\$
Employee benefit expenses (including directors) comprise:		234
Wages and salaries	163,128	115,435
National insurance	14,868	26,439
- -	177,996	141,874
Company		
	2020 US\$	2019 US\$
Employee benefit expenses (including directors) comprise:		
Wages and salaries	143,928	101,435
National insurance	14,868	26,439
- -	158,796	127,874

### 8. Key management compensation

Key management includes the directors of the Company, all members of the Company Management and the Company secretary. The compensation paid or payable to key management for employee service is shown as below:

Part of the 2020 compensation include remuneration related to the prior period.

	2020 US\$	2019 US\$
Salaries and other short-term employee benefits	177,996	141,874

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 9. Tax expense

### 9.1 Income tax recognised in profit or loss

	2020 US\$	2019 US\$
Current tax		
Current tax on profits for the year	(65)	-
Total current tax	(65)	-
Tax expense excluding tax on sale of discontinued operation and share of tax of equity accounted associates and joint ventures	(65)	<u>-</u>

The reasons for the difference between the actual tax charge for the year and the standard rate of corporation tax in the Republic of Ireland applied to losses for the year are as follows:

	2020 US\$	2019 US\$
Loss for the year	(701,417)	(676,362)
Income tax expense (including income tax on associate, joint venture and discontinued operation)	(65)	-
Loss before income taxes	(701,482)	(676,362)
Tax using the Company's domestic tax rate of 12.5% (2019:12.5%)	(87,685)	(84,545)
Investment Income taxable at a different rate	-	9
Unrelieved tax losses carried forward	87,620	84,536
Total tax expense	(65)	-

The tax rate used for the year end reconciliations above in the corporate rate of 12.5% payable by corporate entities in Ireland on taxable profits under tax law in the jurisdiction of Ireland.

At the Statement of Financial Position date the Group has accumulated unused tax losses which may be available for offset against future profit. No deferred tax asset has been recognised due to the unpredictability of the future profit streams. Losses may be carried forward indefinitely.

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 10. Loss per share

Basic earnings per share
The basic and weighted average number of ordinary shares used in the calculation of basic earnings per share are as follows:

Loss for the year attributable to equity holders of the parent	2020 US\$ (701,417)	2019 US\$ (676,362)
Number of ordinary shares in issue - start of year	63,774,203	60,871,586
Weighted effect of share issued during the year Weighted average number of ordinary shares	1,054,268	919,858
for the purposes of basic earnings per share Basic loss per ordinary share (cent)	64,828,471 (1.08)	61,791,444 (1.09)

### Diluted earnings per share

In calculating diluted earnings per share, adjustment is made to the number of shares in relation to the exercise of share options by executives.

weignted average number of ordinary snares		
for the purposes of diluted earnings per share:	68,148,719_	65,111,692
	(1.03)	(1.04)

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 11. Intangible assets

Group

	Exploration and Evaluation assets US\$
Cost	
At 1 August 2018	7,684,174
Additions - internal	566,938
At 31 July 2019	8,251,112
Disposals	(8,250)
At 31 July 2020	8,242,862
	Development expenditure US\$
Net book value	
At 1 August 2018	7,684,174
At 31 July 2019	8,251,112
At 31 July 2020	8,242,862

The Directors have considered expenditure on exploration and evaluation activities which have been capitalised and carried at historical cost. No amortisation has been charged in the period. The Directors have reviewed the carrying value of the exploration and evaluation expenditure and consider it to be fairly stated and not impaired at 31 July 2020. The recoverability of the exploration and evaluation assets is dependent on the successful development or disposal of oil and gas in the Group's licence area.

### 12. Trade and other receivables

Group 2020 US\$	Group 2019 US\$	Company 2020 US\$	Company 2019 US\$
-	-	11,951,084	10,922,390
279,106	106,132	32,153	59,179
(4,257)	75,975	(4,257)	75,975
274,849	182,107	11,978,980	11,057,544
	2020 US\$ - 279,106 (4,257)	2020 2019 US\$ US\$  279,106 106,132 (4,257) 75,975	2020 2019 2020 US\$ US\$ US\$ US\$ Constant of the

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 13. Cash and Cash Equivalents

For the purposes of the Statement of Cash Flows, cash and cash equivalents include cash on hand and in banks and investments in money market instruments, net of outstanding bank overdrafts. Cash and cash equivalents at the end of the reporting period as shown in the Statement of Cash Flows can be reconciled to the related items in the Statement of Financial Position as follows:

		Group 2020 US\$	Group 2019 US\$	Company 2020 US\$	Company 2019 US\$
	Bank current accounts	1,047,962	1,110,361	946,509	940,343
	Bank deposit accounts	128,933	294,543	128,933	294,543
	Petty cash	128	349	-	(69)
		1,177,023	1,405,253	1,075,442	1,234,817
14.	Trade and other payables				
		Group	Group	Company	Company
		2020	2019	2020	2019
		US\$	US\$	US\$	US\$
	Trade creditors	127,643	27,162	24,490	10,919
	Other creditors (incl directors loans)	5,332	10,393	5,332	10,393
	Accruals	(9,600)	14,000	-	-
		123,375	51,555	29,822	21,312

Some trade creditors had reserved title to goods supplied to the Company. Since the extent to which such creditors are effectively secured depends on a number of factors and conditions, some of which are not readily determinable, it is not possible to indicate how much of the above amount is secured under reservation of title.

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 15. Share capital presented as equity

			31 Jul '20 US\$		31 Jul '19 US\$
<b>Authorised</b> 20,000,000,000 Ordinary shares of €0.0001 each		2,854,400		2,854,400	
Issued, called up and fully pai	d: No. of issued	Share Capital US\$	Treasury Shares US\$	Share Premium	Total Capital US\$

**Shares** US\$ At 1 August 2019 63,774,203 8,051 102 17,913,326 17,921,479 Shares issued 1,362,900 150 517,811 517,961 102 At 31 July 2020 65,137,103 8,201 18,431,137 18,439,440

The issued share capital of the company at 31 July 2020 comprised of 65,137,103 Ordinary Shares of €0.0001 (\$0.000125904) each issued and fully paid of which 717,612 are held as treasury shares (31 July 2019 : 63,774,203 issued and fully paid of which 717,612 were treasury shares)

The holders of Ordinary Shares are entitled to receive dividends as declared from time to time.

The shareholders have all voting powers and full voting rights as permitted under the applicable company laws.

On 04 September 2019 the Company completed a placing of 987,344 new Ordinary Shares at a price of £0.31 per Ordinary Share raising gross proceeds equivalent to \$373,746.

On 19 December 2019 the Company completed a placing of 152,842 new Ordinary Shares at a price of £0.32 per Ordinary Share raising gross proceeds equivalent to \$57,936.

On 16 April 2020 the Company completed a placing of 222,714 new Ordinary Shares at a price of £0.31 per Ordinary Share raising gross proceeds equivalent to \$86,279.

After the financial year end, the Company raised an additional \$.45m in working capital - equity, with two additional capital increases.

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 16. Investment in subsidiaries

At the 31 July 2020 the company had the following subsidiary undertaking:

Name of subsidiary	Principal activity	Incorporated in	Proportion of ownership interest and voting power held by the Group (%) 31 Jul '20 31 Jul '19	
Major Oil International LLC	Petroleum and gas exploration	Texas, U.S.A	100	100

The aggregate capital and reserves and results from this undertaking for the last relevant financial period to 31 July 2020 was as follows:

	Capital and reserves	Loss for the year
	\$	\$
Major Oil International LLC	(2,136,537)	(179,077)

### 17. Reserves

### **Profit and loss account**

In accordance with the provisions of the Companies Act 2014, the Company has not presented an Income Statement. A loss of \$522,340 (2019: \$353,921) for the year has been dealt with in the Statement of Comprehensive Income of the Group.

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 18. Analysis of amounts recognised in other comprehensive income

Foreign exchange reserve

US\$

### Year to 31 July 2020

Exchange differences arising on translation of foreign operations

(32,800)

(32,800)

Foreign exchange reserve

US\$

### **Year to 31 July 2019**

Exchange differences arising on translation of foreign operations

(231,388)

(231,388)

### 19. Financial Instruments and Financial Risk Management

The Group and Company's principal financial instruments comprise cash and cash equivalents. The main purpose of these financial instruments is to provide finance for the Group and Company's operations. The Group has various other financial assets and liabilities such as receivables and trade payables, which arise directly from its operations.

It is and has been throughout the financial year and prior years, the Group and Company's policy that no trading in derivatives be undertaken.

The main risks arising from the Group and Company's financial instruments are foreign currency risk, credit risk, liquidity risk, interest rate risk and capital risk. Management reviews and agrees policies for managing each of these risks which are summarised below.

### Foreign currency risk

The Group undertakes certain transactions denominated in foreign currencies. Hence, exposure to exchange rate fluctuations arise. Exchange rate exposure is managed within approved policy parameters utilising forward exchange contracts where appropriate. The exposure to exchange rate fluctuations is limited to exchange rate variances between the Euro, US Dollar and Sterling.

At the year ended 31 July 2020, the Group had no outstanding forward exchange contracts.

### Credit risk

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the Group. As the Group does not, as yet, have any sales to third parties, this risk is limited.

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

The Group and Company's financial assets comprise receivables and cash and cash equivalents. The credit risk on cash and cash equivalents is limited because the counterparties are banks with high credit-ratings assigned by international credit rating agencies. The Group and Company's exposure to credit risk arises from default of a counterparty, with a maximum exposure equal to the carrying amount of cash and cash equivalents in its consolidated Statement of Financial Position.

The Group does not have any significant credit risk exposure to any single counterparty or any group of counterparties having similar characteristics. The Group defines counterparties as having similar characteristics if they are connected entities.

### Liquidity risk management

Liquidity risk is the risk that the Group will not have sufficient funds to meet liabilities. Ultimate responsibility for liquidity risk management rests with the Board of Directors, which has built an appropriate liquidity risk management framework for the management of the Group and Company's short, medium and long-term funding and liquidity management requirements. The Group manages liquidity risk by maintaining adequate reserves and by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities. Cash forecasts are regularly produced to identify the liquidity requirements of the Group. To date, the Group has relied on shareholder funding to finance its operations. The Group had no borrowing facilities at 31 July 2020.

The Group and Company's financial liabilities as at 31 July 2020 were all payable on demand.

The expected maturity of the Group and Company's financial assets (excluding prepayments) as at 31 July 2020 was less than one month.

The Group expects to meet its' other obligations from operating cash flows with an appropriate mix of funds and equity instruments.

The Group had no derivative financial instruments as at 31 July 2020.

### Interest rate risk

The Group and Company's exposure to the risk of changes in market interest rates relates primarily to the Group and Company's holdings of cash and short term deposits.

It is the Group and Company's policy as part of its disciplined management of the budgetary process to place surplus funds on short term deposit in order to maximise interest earned.

### Capital risk management

The Group manages its capital to ensure that entities in the Group will be able to continue as a going concern while maximising the return to stakeholders through the optimisation of the debt and equity balance. The Group manages its capital structure and makes adjustments to it, in light of changes in economic conditions. To maintain or adjust its capital structure, the Group may adjust or issue new shares or raise debt. No changes were made in the objectives, policies or processes during the year ended 31 July 2020. The capital structure of the Group consists of equity attributable to equity holders of the parent, comprising issued capital, reserves and retained losses as disclosed in the consolidated statement of changes.

### Fair values

The carrying amount of the Group and Company's financial assets and financial liabilities is a reasonable approximation of the fair value.

### Hedging

At the period ended 31 July 2020 and 31 July 2019, the Group had no outstanding contracts designated as hedges.

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 20. Share based payments

### **Employee share option plan of the Company**

Details of the employee share option of the Company

### Share option plan

The Group has an ownership based compensation scheme for any executives of the Group. In accordance with the provisions of the plan, as approved by shareholders at a previous general meeting, Directors and senior employees may be granted options to purchase ordinary shares.

Shares which are issued under this Plan will rank equally in all respects with the Shares then in issue, except that they shall not rank for any right attaching to Shares by reference to a record date preceding the exercise of the Award. The Participant will be entitled to receive any dividends and to exercise voting rights at general meetings of the Company in respect of Shares.

There were no options exercised at the end of the financial year 31 July 2020. There were also no options lapsed without being exercised.

On 31 January 2018 the existing share option scheme was modified. The exercise date for share options issued to executives is now 19 January 2024.

### Costs associated with options issued during the year

The Group recognised no expense related to equity settled share based payment transactions in the year.

The following reconciles the share options granted under the employee share option plan at the beginning and at the end of the year:

	Number of options	2020 Weighted average exercise price STG £	Number of options	2019 Weighted average exercise price STG £
Balance at the beginning of the year	3,320,248	0.27	3,320,248	0.27
Balance at the year end	3,320,248	0.27	3,320,248	0.27

### 21. Related party transactions

Related Party Disclosures, transactions between group entities that have been eliminated on consolidation are not disclosed.

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 JULY 2020

### 22. Events after the reporting date

There are no post balance sheet events of material significance, other than those disclosed in the financial statements.

### 23. Approval of financial statements

The financial statements were approved by the board on 05 March 2021.



